Form for filing Rate Schedules	For All Territory Community, You	Served or City
	P.S.C. NO. 2	
	9th Revised SHE	ET NO. 1
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C.	
	8th Revised SHE	ET NO
CLASSIFICATION OF	SERVICE	
Domestic Farm and Home Service - Schedule 1G		PER UNIT
Available to members of the Cooperative for all subject to its established rules and regulations. individual single-phase motors served under this stem (10) horsepower and the capacity of three-phase this schedule may not exceed thirty (30) horsepower. Type of Service: Single-phase 60 cycle at 120/240 volt alternation available three-phase 4 wire 120/240 volt, 60 cycle but not to exceed a total of 30 KVA of transformer.	The capacity of schedule may not exceed to motors served under er. Ing current or where alternating current,	(1)
First 25 KWH or less per mo Next 25 KWH Next 50 KWH Next 100 KWH Next 200 KWH All Over 400 KWH Minimum Charges:	178	0682 per KWH .0456 per KWH .0290 per KWH .0278 per KWH .0147 per KWH
The minimum monthly charge under the above rate 25 KVA or less of transformer capacity is required more than 25 KVA of transformer capacity the minim be increased at the rate of 75¢ for each additiona of required. Payment of the minimum charge shall in all cases to the use of the number of kilowatt the minimum charge in accordance with the foregoin	www.monthly charge shall a kVA or fraction there entitle the consumer hours corresponding to	
THE OF ISSUE 6-5-78 DATE E	PFECTIVE May 17, 197	78
ISSUED BY Hansford T. Mover TITLE Name of Officer	President	
Issued by authority of an Order of the Publ Case No. 6977 dated 5-1	ic Service Commission 7-78	on of Ky. in

Form for filing Rate Schedules		For All Territory Served Community, Town or City			
	P.S.C. NO. 2				
	7th Revised SH	eet no. 1			
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.				
	6th Revised SH	EET NO			
CLASSIFICATION C	OF SERVICE				
Domestic-Farm and Home Service - Schedule 1E		RATE PER UNIT			
Availability: Available to members of the Cooperative for all subject to its established rules and regulations. individual single-phase motors served under this sten (10) horsepower and the capacity of three-phase this schedule may not exceed thirty (30) horsepower.	The capacity of schedule may not exceed se motors served under				
Type of Service:					
Single-phase 60 cycle at 120/240 volt alternati available three-phase 4 wire 120/240 volt, 60 cycl but not to exceed a total of 30 KVA of transformer	e alternating current,				
Rates:		(I)			
Next 100 kWH @ PUBLIC	SERVICE COMMISSION 1975 1975 1975	\$2.52 .0605 per KWH .0405 per KWH .0255 per KWH .0245 per KWH			
The minimum monthly charge under the above rate 25 KVA or less of transformer capacity is required more than 25 KVA of transformer capacity the minimum be increased at the rate of 75¢ for each additiona of required. Payment of the minimum charge shall in all cases to the use of the number of kilowatt the minimum charge in accordance with the foregoing	e shall be \$2.52 where l. For members requiring num monthly charge shall l KVA or fraction there- entitle the consumer hours corresponding to				
Daniston T. Money	EFFECTIVE July 25,	1975			
SSUED BY Hansford T. Moyer TITLE Name of Officer	President				
ssued by authority of an Order of the Publisse No. 6183 dated July 25.		ion of Ky. in			

Community, To	own or City
P.S.C. NO. 2	!
5th Revised Si	HEET NO. 1A
4th Keylsed Di	abel No. IA
F SERVICE	
	PER UNIT
. '	
rest day of each month,	
gross rates shall	
James	
	1
EFFECTIVE May 17.	1978
President	
lic Service Commiss	
TOP OF THE STATE OF	P.S.C. NO. 5th Revised CANCELLING P.S.C. 4th Revised Since the Revised Since the foregoing energy above 1.903 mills per el clause, plus an amount per KWH in excess of upplier in the preceding earest 0.1 mill per KWH are the day of each month, .00 and 2% higher on rent monthly bill is not e gross rates shall edes Schedule 1F EFFECTIVE May 17,

Form for filing Rate Schedules For All Territory Served

orm for filing Rate Schedules	For All Territory Served Community, Town or City
	P.S.C. NO. 2
	3rd Revised SHEET NO. 1A
eming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 2
me of Issuing Corporation	2nd Revised SHEET NO. 1A
CLASSIFICATION	OF SERVICE
Domestic-Farm and Home Service - Schedule 1E	RATE PER UNIT
Fuel Cost Adjustment Clause:	
In case the rate under which the Cooperative	e murchases power at
wholesale is adjusted in accordance with a fuel of	cost adjustment provision
in the Cooperative's Wholesale power contract, the charges shall be adjusted each month by the cost	above 1.903 mills per
KWH, the base cost for the application of the fur- per KWH equal to 1.10 times the fuel adjustment;	
1.903 mills per KWH as billed by the Wholesale s	applier in the preceding
month. The adjustment shall be applied to the n	earest U.1 mill per AWH.
Terms of Payment:	
The above rates are net and are due on the the gross rates being 5% higher on the first \$25	
the remainder of the bill. In the event the cur	rent monthly bill is not
paid within 15 days from the date of the bill the apply.	e gross rates shall
This Schedule Supersedes	Schedule 1D
	SHECKED
	BLIC SERVICE COMMISSION
	SEP 4 1975
	ma
	ENGINERING DIVISION
•	
TE OF ISSUE January 2, 1975 DATE	EFFECTIVE July 25, 1975
SUED BY Hansford T. Moyer TITLE	President
Name of Officer	•
sued by authority of an Order of the Puse No. 6183 dated July 25	
0203	

Form for filing Rate Schedules	For All Territory Community, You	Served vn or City
	P.S.C. NO. 2	
	6th Revised SHE	EET NO. 2
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C.	NO. 2
	5th Revised SHE	EET NO. 2
CLASSIFICATION C	OF SERVICE	
Commercial and Small Power - Schedule 2F		RATE PER UNIT
Availability: Available to all commercial and industrial commercial a	OKW (OKW-50KW); and sub- the Cooperative covering	
Consumers having their homes on the same pre establishments may include service for both on th case all service will be billed under this schedu out below. If the consumer prefers, he may make in which case his usage for residential purposes appropriate residential schedule and rate, and hi urposes will be billed under this schedule and rate. Type of Service:	e same meter, in which le using the rate set provisions for two meter will be billed under the s usage for business	В
Single phase, and three-phase where available cycle, alternating current. Motors having a rate ten horsepower (10) must be three phase.		(1)
Rate: Energy Charge First 25 KWH or less per	month	\$2.85
Next 25 KWH	alon En	.0682 Per KWH
Next 50 KWH		.0456 Per KWH
Next 100 KWH		.0400 Per KWH
Next 800 KWH		.0343 Per KWH
All Over 1000 KWH	d	.0210 Per KWH
Demand Charge: First 10 Kilowatts of billing demand per mon		(1)
Excess above 10 Kilowatts of billing demand per m kilowatt. Determination of Billing Demand: The billing demand shall be the maximum aver	Dall I	
	EFFECTIVE May 17,	1978
ISSUED BY Hansford T. Moyer TITLE	President	
Name of Officer Issued by authority of an Order of the Pub	olic Service Commissi	lon of Ky. in

Form for filing Rate Schedules	For All Territory Served Community, Town or City		
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	P.S.C. NO. 2 4th Revised SHEET NO. 2 CANCELLING P.S.C. NO. 2 3rd Revised SHEET NO. 2		
CLASSIFICATION C	OF SERVICE		
Commercial and Small Power - Schedule 2D	RATE PER UNIT		
First 25 KWH or less per more Next 25 KWH @ Next 50 KWH @ Next 100 KWH @ Next 800 KWH @ All Over 1,000 KWH @ Demand Charge: First 10 kilowatts of billing demand per monte Excess above 10 kilowatts of billing demand per monte kilowatt. Determination of Billing Demand: The billing; demand shall be the maximum average.	mises with their business e same meter, in which le using the rate set provisions for two meters, will be billed under the susage for business ate. e, at 120/240 volts, 60 d capacity in excess of TECKED attribute GOMMISSION \$2.52 .0605 Per KWH .0405 Per KWH .0355 Per KWH .0305 Per KWH .0305 Per KWH .0185 Per KWH		
Hansful T. Moyer	EFFECTIVE July 25, 1975		
ISSUED BY Hansford T. Moyer TITLE Name of Officer Issued by authority of an Order of the Pub Case No. 6183 dated July 25	President olic Service Commission of Ky. in , 1975		

Form for filing Rate Schedules	For All Territory Served Community, Yown or City
	P.S.C. NO. 2
	6th Revised SHEET NO. 3
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO. 2
	5th Revised SHEET NO. 3
CLASSIFICATION OF	SERVICE
Commercial and Small Power - Schedule 2F	PER UNIT
by the consumer for any period of fifteen consecution month for which the bill is rendered, as indicated meter. Power Factor: The consumer agrees to maintain unity power far practicable. The Cooperative reserves the right to factor at any time. Should such measurements indicated of factor at the time of his maximum demand is less the billing purposes shall be the demand as indicated of mand meter multiplied by 85% and divided by the period of the minimum monthly Charge: The minimum monthly charge under the above rate of the state	actor as nearly as o measure such power that the power han 85%, the demand for or recorded by the decreent power factor. The shall be \$2.85 where (I) for consumers requirement monthly charge or fraction thereof recorded or reinforce its
extent necessary to assure the Cooperative adequate added facilities. Where the minimum charge is increased with the terms of this section additional energy and cluded in accordance with the foregoing schedule. Minimum Annual Charge for Seasonal Services: Consumers requiring service during not to exceed may guarantee a minimum annual payment of twelve to charge determined in accordance with the foregoing there shall be no minimum monthly charge. Temporary Service: Temporary Service shall be supplied in accordance except that the consumer shall pay in additional charges the total cost of connecting and disconnections.	ecompensation for the reased in accordance and demand shall be in- eed nine months per year these the minimum monthly section, in which case the foregoing the foregoing the service less the experience of Ky. in the Service Commission of Ky. in

	P.S.C. NO. 4th Revised SHE	2
eming-Mason Rural Electric Cooperative Corp. me of Issuing Corporation	CANCELLING P.S.C. 3rd Revised SHE	NO. 2
CLASSIFICATION	OF SERVICE	
Commercial and Small Power - Schedule 2D		RATE PER UNIT
month for which the bill is rendered, as indicate meter. Power Factor: The consumer agrees to maintain unity power practicable. The Cooperative reserves the right factor at any time. Should such measurements ind factor at the time of his maximum demand is less billing purposes shall be the demand as indicated mand meter multiplied by 85% and divided by the public more than 25 kVA of transformer capacity is required ing more than 25 kVA of transformer capacity the shall be increased by 75¢ for each additional kVA quired. Where the Cooperative is required to ext distribution facilities, it may increase the mini extent necessary to assure the Cooperative adequal added facilities. Where the minimum charge is in with the terms of this section additional energy cluded in accordance with the foregoing schedule. Minimum Annual Charge for Seasonal Services: Consumers requiring service during not to ext may guarantee a minimum annual payment of twelve charge determined in accordance with the foregoin there shall be no minimum monthly charge. Temporary Service: Temporary Service shall be supplied in accordance except that the consumer shall pay in additional except and the consumer shall pay in additional except that the consumer shall pay in addit	factor as nearly as to measure such power icate that the power than 85%, the demand for or recorded by the deercent power factor. ate shall be \$2.52 where for consumers requirminimum monthly charge or fraction thereof reend or reinforce its mum monthly charge to the te compensation for the creased in accordance and demand shall be increased in accordance and demand shall be increased in which case dead on the demand of the creased in accordance and demand shall be increased in accordance and demand shall be increased in accordance and demand shall be increased in which case dead of the demand of the creased in accordance and demand shall be increased in accordance and demand shall be increased in which case demand the foregoing definition of the contraction of the case demand the foregoing definition of the case demands the foregoing demands and the foregoing dem	(I)

DATE OF ISSUE Samuary 2, 1979					
ISSUED BY Hansford T. Moyer	TITLE	President			
Name of Officer Issued by authority of an Order of Case No. 6183 dated	the Public		Commission	of Ky.	in

Form for filing Rate Schedules	For All Territory Served
FOIM TOT IIIIIN KETA Demodules	Community, Yown or City
	P.S.C. NO. 2
	CHEET NO
	6th Revised SHEET NO. 4
	CANCELLING P.S.C. NO. 2
Name of Issuing Corporation	CANCED DE LA COLOR
name of regarded oor box march	5th Revised SHEET NO. 4
CLASSIFICATIO	N OF SERVICE
	RATE
Commercial and Small Power - Schedule 2F	PER UNIT
Commercial and Small rower - Scheddle 2r	PER UNIT
value of materials returned to stock. The Coo	perative may require a
deposit, in advance, or the full amount of the	
including the cost of connection and disconnec	
Service at Primary Voltage:	
If service is furnished at primary distri	bution voltage, a discount
of ten percent (10%) shall apply to the minimu	m charge. However, the
Cooperative shall have the option of metering	at secondary voltage and
adding the estimated transformer losses to the	metered kilowatt hours and
kilowatt demand.	
Fuel Cost Adjustment Clause:	
In case the rate under which the Cooperat	
wholesale is adjusted in accordance with a fue	
in the Cooperative's Wholesale power contract,	
charges shall be adjusted each month by the co	
per KWH equal to 1.10 times the fuel adjustmen	
1.903 mills per KWH as billed by the Wholesale	
month. The adjustment shall be applied to the	
assets collections on appropriate to appropriate	Post and a second secon
Tarms of Payment:	
The above rates are net and are due on th	e first day of each month,
the gross rates being 5% higher on the first \$	25.00 and 2% higher on the
remainder of the bill. In the event the curre	
within 15 days from the date of the bill the g	ross rates shall apply.
This Cabadula Cumanad	Col data and
This Schedule Superced	es schedules ZE
	/ JULIE WO
	/ X. Denill
	1 AND THE
	TE PEPPOTIVE No. 17 1070
DATE OF ISSUE 6-5-78 DA	TE EFFECTIVE May 17, 1978
II, T. Mayer	T.R President
ASSUED BY Hansford T. Mover TIT	Name of the last o
Name of Officer Issued by authority of an Order of the	Public Service Commission of Ky. in
Issued by authority of an order of the	17-78
Case No. 6977 dated 5-	
安慰 尼尔	

4th Revised SHE CANCELLING P.S.C. 3rd Revised SHE	NO. 2
OF SERVICE	RATE
	PER UNIT
ion voltage, a discount narge. However, the secondary voltage and tered kilowatt hours and	
purchases power at ost adjustment provision e foregoing energy above 1.903 mills per 1 clause, plus an amount er KWH in excess of pplier in the preceding arest 0.1 mill per KWH.	•
ast day of each month,	
	ative may require a cimated bill for service, i.

TE OF I		ry 2, 1975	DATE EF	ECTIVE	July 25, 197	5.	
ISSUED BY	Wansford T. My Hansford T. Moy	oyer	TITLE	Pres	ident		
	Name of Offi authority of	cer	the Public	Service	Commission	of Ky.	in
Case No.	6183	dated	July 25, 1		•		

Form for filing Rate Schedules	For All Territory Community, Tow	Served vn or City
	P.S.C. NO. 2	
	8th Revised SHI	EET NO. 5
Plantas Massa Burst Blackets Constanting Con-	1	
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C.	
	7th Revised SHI	EET NO. 5
CLASSIFICATION O	F SERVICE	
Public Buildings Schools, Churches, Camps, Barns, C Seasonal residences. Schedule 3H	Out Buildings and	RATE PER UNIT
Available to public buildings, schools, churcout-buildings, and seasonal residences for all uses Cooperative's established rules and regulations conservice. Service under this schedule is limited to up to and including ten horsepower (10 H.P.). Type of Service: Single phase, 60 cycle at 120/240, alternation Note: In case three is required or 4F shall	rering this type of individual motors ag current. ae-phase service schedule 2F and/	(1)
First 25 KWH or less per month Next 25 KWH Next 50 KWH Next 100 KWH Next 200 KWH All Over 400 KWH		\$2.85 .0682 per KWI .0456 per KWI .0290 per KWI .0278 per KWI .0147 per KWI
Minimum Charges: The minimum monthly charge under the above rat where 25 KVA or less of transformer capacity is requering more than 25 KVA of transformer capacity charge shall be increased at the rate of 75¢ for estimation thereof required. For temporary or seasons charge of \$35.88 is required payable at the time of Payment of the minimum charge shall entitle the cost to the use of the number of kilowatt hours correspondence in accordance with the foregoing rate.	the minimum monthly neh additional KVA or al service a minimum f request for service. nsumer in all cases	(1)
DATE OF ISSUE 6-5-78 DATE		978
SIND BY Heneford T HOLDWINE TITLE	President	

Form for filing Rate Schedules	For All Territory Served Community, Town or City
	P.S.C. NO. 2
	6th Revised SHEET NO. 5
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 2 5th Revised SHEET NO. 5
CLASSIFICATION O	
	RATE PER UNIT
Schedule 3F Public Buildings Schools, Churches, Camps, Barns, Ou Seasonal residences.	
Available to public buildings, schools, churche out-buildings, and seasonal residences for all uses Cooperative's established rules and regulations cove service. Service under this schedule is limited to up to and including ten horsepower (10 H.P.). Type of Service: Single phase, 60 cycle at 120/240, alternating Note: In case three-is required so or 4D shall ap	subject to the ering this type of individual motors current. -phase service chedule 2D and/
	SEP 1975 SEP 19
	EFFECTIVE July 25, 1975
ISSUED BY Hansford To Moyer TITLE Name of Officer	President
Issued by authority of an Order of the Publ Case No. 6183 dated July 25, 1	

Form for filing Rate Schedules	For All Territory Served Community, Town or City
	P.S.C. NO. 2
	8th Revised SHEET NO. 5A
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 2
Name of Issuing Corporation	7th Revised SHEET NO. 5A
CLASSIFICATION OF	SERVICE
Public Building Schools, Churches, Camps, Barns, Qui Seasonal residences. Schedule 3H	t Buildings and RATE PER UNIT
In case the rate under which the Cooperative powholesale is adjusted in accordance with a fuel cost in the Cooperative's Wholesale power contract, the charges shall be adjusted each month by the cost about the charges shall be adjusted each month by the cost about the fuel of the first of Payment: The above rates are net and are due on the first the gross rates being 5% higher on the first \$25.00 the remainder of the bill. In the event the current paid within 15 days from the date of the bill the grapply. This Schedule Supersedes	t adjustment provision foregoing energy ove 1.903 mills per clause, plus an amount KWH in excess of lier in the preceding est 0.1 mill per KWH. st day of each month, 0 and 2% higher on t monthly bill is not ross rates shall
ISSUED BY Hansford T. Moyer TITLE Name of Officer Issued by authority of an Order of the Publ	President ic Service Commission of Ky. in
Case No. 6977 dated 5-1	17-78

	For All Territory Served Community, Town or P.S.C. NO. 2	City
	3rd Revised SHEET N	0. 5A
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO	2
and of Issuing Corporation	2nd Revised SHEET N	0. <u>5A</u>
CLASSIFICATION	OF SERVICE	
Schedule 3F	3	RATE
ublic Buildings Schools, Churches, Camps, Barns, easonal Residences.		
mount per KWH equal to 1.10 times the fuel adjust xcess of 1.903 mills per KWH as billed by the Who receding month. The adjustment shall be applied ill per KWH.	lesale supplier in the	
The above rates are net and are due on the lathe gross rates being 5% higher on the first \$25.0 the remainder of the bill. In the event the current within 15 days from the date of the bill the apply. This Schedule Supersedes Section 2.5.	O and 2% higher on nt monthly bill is not gross rates shall	-

ATE OF ISSUE January 2, 1975		DATE EFF	ECTIVE	July 25, 1975	
ISSUED BY Handford T. Moyer	T	TILE	President		
Name of Officer Issued by authority of an Order Case No. 6183 dated		Public ly 25, 197		Commission	of Ky. in

orm for filing Rate Schedules	For All Territory Community, Tow	
	Community, 10v	VII OI CITY
	P.S.C. NO. 2	
	4th Revised SHE	EET NO. 5B
eming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.	NO. 2
or assuring outpoxication	3rd Revised SHI	EET NO. 5B
CLASSIFICATION (OF SERVICE	
All Electric School - Schedule AES		RATE PER UNIT
Applicable:		
In all territory served by the Cooperative.		
Availability:		
Available to all public or non-profit private	a sebesta rhese total	
energy requirement, including but not limited to	heating, air condition-	
ing, lighting and water heating is supplied by el	lectricity furnished by	
Character of Service:		
The electric service furnished under this rate cycle, alternating current, single phase or three facilities permitting, and at the following noming phase, 120, 120/240, 480, 240/480 volts; Three ph	a phase service, present nal voltages: Single	
240/480, 277/480Y volts.	1	
Rate: 1.43¢ per KWH	78	(1)
Minimum Charge:	white the second	
The minimum annual charge will be not less the required transformer capacity as determined by the		(1)
Term of Contract:	2	
Service under this rate schedule will be furn "Agreement for Purchase of Power" for a term of		
TARY A		
years.		
	EFFECTIVE May 17,	1978
	EFFECTIVE May 17, President	1978

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orm for filing Rate Schedules	For All Territory Served Community, Town or City
	P.S.C. NO. 2
	2nd Revised SHEET NO. 5B
eming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 2
CLASSIFICATION O	
All Electric School - Schedule AES	RATE PER UNIT
Applicable:	
In all territory served by the Cooperative.	
Availability:	
Available to all public or non-profit private energy requirement, including but not limited to he ing, lighting and water heating is supplied by electhe Cooperative.	eating, air condition-
Character of Service:	
The electric service furnished under this rate cycle, alternating current, single phase or three pfacilities permitting, and at the following nominal phase, 120, 120/240, 480, 240/480 volts; Three phase, 120, 277/480Y volts.	phase service, present 1 voltages: Single se, 120/240, 120/208Y,
Rate:	1975 Z DIVISION (I)
required transformer capacity as determined by the	Cooperative.
Term of Contract:	
Service under this rate schedule will be furn "Agreement for Purchase of Power" for a term of no years.	4 .
TE OF ISSUE January 2, 1975 DATE	EFFECTIVE July 25, 1975
SUED BY Hansford T. Moyer TITLE	President
Name of Officer sued by authority of an Order of the Pub	lic Service Commission of Ky.

E OF ISSUE 6-5-78 DATE	EFFECTIVE May 17,	1978
	Jun	
	PUBLIC SER ALL CONSTRU	
1-18		
emainder of the bill. In the event the current aid within 15 days from the date of the bill the This Schedule Supersedes S	gross rates shall appl	
The above rates are net and are due on the fine gross rates being 5% higher on the first \$25.	00 and 2% higher on the	
In case the rate under which the Cooperative nolesale is adjusted in accordance with a fuel on the Cooperative's wholesale power contract, the nall be adjusted each month by the same amount programment per KWH in the Cooperative's wholesale receding month.	ost adjustment provision e foregoing energy char er KWH as the fuel cost	ges
nel Cost Adjustment Charges:		PER UNIX
11 Electric School - Schedule AES		PER UNIT
CLASSIFICATION C	F SERVICE	
eing-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. 1st Revised SH	
	2nd Revised SH	
	P.S.C. NO. 2	

	P.S.C. NO.	2
	lst RevisedSI	EET NO. 50
ming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.	NO. 2
e of Issuing Corporation	Original SI	HEET NO. 50
CLASSIFICATION	ON OF SERVICE	
ll Electric School - Schedule AES		RATE PER UNIT
uel Cost Adjustment Charges:		
In case the rate under which the Cooperat nolesale is adjusted in accordance with a fuenthe Cooperative's wholesale power contract, nall be adjusted each month by the same amount justment per KWH in the Cooperative's wholes receding month.	el cost adjustment provision the foregoing energy charg at per KWH as the fuel cost	es
erms of Payment:		
The above rates are net and are due on the gross rates being 5% higher on the first \$ emainder of the bill. In the event the currently within 15 days from the date of the bill	5.00 and 2% higher on the ent monthly bill is not	•
This Schedule Supersedes Sch	nedule AES of 12/24/70	
	CHECKED PUBLIC SERVICE GOMMISSION SEP 4 1975 BY FANCTIFIERING DIVISION	
	ATE EFFECTIVE July 2	25, 1975.

P.S.C. NO. 2 The Revised SHEET NO. 6 Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE Large Fower Service - Schedule 4F Available to consumers located on or near Cooperative's three-phase lines for all types of usage, provided the billing demand is in the range of 51 kW through 500 kW inclusive, and subject to the established rules and regulations of the Cooperative covering this type of service. Type of Service: Three-phase, 60 cycles, at Cooperative's standard voltages. Rate: Demand Charges \$1.70 per wonth per KW of billing demand. Plus Energy Charges: 2.20 per KWH for all remaining KWH used per month 1.40c per KWH for all remaining KWH used per month. Determination of Billing Demand. The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is remarked, as indicated or recorded by a demand mater and adjusted for power factor as meanly as practicable. The Cooperative reserves the right to measure such power factor at the time of his maximum demand is less than 85%, the demand are multiplied by 85% and divided by the per cent power factor. Fuel Cost Adjustment Charges: In case the rate under which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provising in the Cooperative's wholesale power contract, the foregoing energy charges DATE OF ISSUE DATE EFFECTIVE May 17, 1978 BUED BY Hensford T. Novey: TITLE President Name of Officer Lasued by authority of an Order of the Public Service Commission of Ky. in Case No. Advance No. Advanc	Form for filing Rate Schedules	For All Territory Served Community, Town or City	y
CLASSIFICATION OF SERVICE Large Power Service - Schedule 4F CLASSIFICATION OF SERVICE Large Power Service - Schedule 4F Availability: Availability: Availab		P.S.C. NO. 2	
CLASSIFICATION OF SERVICE Large Power Service - Schedule 4F Availability: Available to consumers located on or near Cooperative's three-phase lines for all types of usage, provided the billing demand is in the range of 51 kM through 500 kM inclusive, and subject to the established rules and regulations of the Cooperative covering this type of service. Type of Service: Three-phase, 60 cycles, at Cooperative's standard voltages. Rate: Demand Charges 2.20c per kMH for the first 10,000 kMH used per month 1.40c per kMH for all remaining kMH used per month. Determination of Billing Demand. The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor. Fuel Cost Adjustment Charges: In case the rate under which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in the Cooperative's wholesale power contract, the foregoing energy charges DATE OF ISSUE DATE EFFECTIVE May 17, 1978 BUED BY Hansford T. Mover Name of Officer Name of Officer Name of Officer		7th Revised SHEET NO.	6
CLASSIFICATION OF SERVICE Large Power Service - Schedule 4F Availability: Available to consumers located on or near Cooperative's three-phase lines for all types of usage, provided the billing demand is in the range of 51 kM through 500 kM inclusive, and subject to the established rules and regulations of the Cooperative covering this type of service. Type of Service: Three-phase, 60 cycles, at Cooperative's standard voltages. Ratg: Demand Charges: 2.20c per kMH for the first 10,000 kMH used per month 1.40c per kMH for all remaining kMH used per month. Determination of Billing Demand. The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. Rower Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor the time of his maximum demand is less that the power factor the time of his maximum demand is less that the power factor at the time of his maximum demand is less that the power factor. Fuel Cost Adjustment Charges: In case the rate under which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in the Cooperative's wholesale power contract, the foregoing energy charges DATE OF ISSUE DATE EFFECTIVE May 17, 1978 BUED BY Hansford T. Hover Name of Officer Commission of Ky. in	Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	2
Large Power Service - Schedule 4F Availability: The consumer of two fustives and subject to the established rules and rules and consumers and consumers and consumers and adjusted for power factor as provided below. Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand are multiplied by 85%, and divided by the per cent power factor. Fuel Cost Adjustment Charges: In case the rate under which the Cooperative purchases power and the Cooperative's wholesale power contract, the foregoing energy charges DATE OF ISSUE BUED BY Ransford T. Moyer Name of Officer Insued by authority of an Order of the Public Service Commission of Ky. in	Name of Issuing Corporation		
Availability: Availability: Availability: Availability: Availability: Availability: Availability: Availability: Available to consumers located on or near Cooperative's three-phase lines for all types of usage, provided the billing demand is in the range of 51 KM through 500 kM inclusive, and subject to the established rules and regulations of the Cooperative covering this type of service. Type of Service: Three-phase, 60 cycles, at Cooperative's standard voltages. Rate: Demand Charges \$1.70 per month per KW of billing demand. Plus Emergy Charges: 2.20c per KMH for the first 10,000 KWH used per month 1.40c per KMH for all remaining KWH used per month. Determination of Billing Demand. The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor. Fuel Cost Adjustment Charges: In case the rate under which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in the Cooperative's wholesale power contract, the foregoing energy charges DATE OF ISSUE DATE EFFECTIVE May 17, 1978 BUED BY Hansford T, Moyer Name of Ofticer Titue President Name of Ofticer Susued by authority of an Order of the Public Service Commission of Ky. in	CLASSIFICATION OF	F SERVICE	
Available to consumers located on or near Cooperative's three-phase lines for all types of usage, provided the billing demand is in the range of 51 kW through 500 kW inclusive, and subject to the established rules and regulations of the Cooperative covering this type of service. Type of Service: Three-phase, 60 cycles, at Cooperative's standard voltages. Rate: Demand Charges \$1.70 per month per kW of billing demand. Plus Energy Charges: 2.20c per kWH for the first 10,000 kWH used per month 1.40c per kWH for all remaining kWH used per month. Determination of Billing Demand. The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor. Fuel Cost Adjustment Charges: In case the rate under which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in the Cooperative's wholesale power contract, the foregoing energy charges DATE OF ISSUE DATE EFFECTIVE May 17, 1978 SUED BY Hansford T. Moyer Name of Officer Sued by authority of an Order of the Public Service Commission of Ky. in	Large Power Service - Schedule 4F		
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The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor. Fuel Cost Adjustment Charges: In case the rate under which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in the Cooperative's wholesale power contract, the foregoing energy charges DATE OF ISSUE OSUED BY Hansford T. Moyer TITLE President Name of Officer (Issued by authority of an Order of the Public Service Commission of Ky. in	Demand Charges \$1.70 per month per KW of billing demand. Plus Energy Charges: 2.20¢ per KWH for the first 10,000 KWH used	d per month	
factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor. Fuel Cost Adjustment Charges: In case the rate under which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in the Cooperative's wholesale power contract, the foregoing energy charges DATE EFFECTIVE May 17, 1978 SUED BY Hansford T. Moyer TITLE President Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in	The billing demand shall be the maximum kild by the consumer for any period fifteen consecutive month for which the bill is rendered, as indicated demand meter and adjusted for power factor as proved the power factor as proved the consumer agrees to maintain unity power factor.	e minutes during the d or recorded by a wided below.	
SUED BY Hansford T. Moyer TIPLE President Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in	factor at any time. Should such measurements indiffactor at the time of his maximum demand is less to for billing purposes shall be the demand as indicated demand meter multiplied by 85% and divided by the Fuel Cost Adjustment Charges: In case the rate under which the Cooperative wholesale is adjusted in accordance with a fuel content.	cate that the power than 85%, the demand ated or recorded by the per cent power factor. e purchases power at sort adjustment provision	
Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in	DATE OF ISSUE 6-5-78 DATE E	SFFECTIVE May 17, 1978	
Case No. 6977 dated 5-17-78	Name of Officer Issued by authority of an Order of the Publ	lic Service Commission of Ky	. in

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Form for filing Rate Schedules	For All Territory Served
•	Community, Town or City
	P.S.C. NO. 2
	5th Revised SHEET NO. 6
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 2
ame of Issuing Corporation	4th Revised SHEET NO. 6
CLASSIFICATION (OF SERVICE
Large Power Service-Schedule 4D	RATE PER UNIT
lines for all types of usage, provided the billing of 51 KW through 500 KW inclusive, and subject to and regulations of the Cooperative covering this to the Cooperative covering this to the Cooperative the Cooperative three-phase, 60 cycles, at Cooperative's standard three-phase, 60 cycles, at Cooperative three-phase, 60 cycles, 60 c	the established rules type of service.
Plus Energy Charges: 1.85¢ per KWH for the first 10,000 KWH used	CHECKED PUBLIC SERVICE COMMISSION (I) SER 4 1975 (I)
1.25cper KWH for all remaining KWH used per Determination of Billing Demand: The billing demand shall be the maximum kilowa by the consumer for any period fifteen consecutive month for which the bill is rendered, as indicated demand meter and adjusted for power factor as prov Power Factor Adjustment: The consumer agrees to maintain unity power fa practicable. The Cooperative reserves the right to factor at any time. Should such measurements indi	ENGINERING DIVISION Itt demand established in minutes during the lor recorded by a rided below. Ictor as nearly as measure such power
factor at the time of his maximum demand is less t for billing purposes shall be the demand as indica demand meter multiplied by 85% and divided by the	than 85%, the demand
Fuel Cost Adjustment Charges: In case the rate under which the Cooperative p wholesale is adjusted in accordance with a fuel coprovision in the Cooperative's wholesale power con energy charges shall be adjusted each month by the	est adjustment ntract, the foregoing
TE OF ISSUE January 2, 1975 DATE SUED BY Hansford T. Moyer TITLE Name of Officer	EFFECTIVE July 25, 1975 President

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 6183 dated July 25, 1975

Form for filing Rate Schedules	For All Territory Served	
	Community, Town or City	
	P.S.C. NO. 2	
	7th Revised SHEET NO. 7	7
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 2	2 .
Name of Issuing Corporation	6th Revised SHEET NO.	7
CLASSIFICATION C	F SERVICE	
Large Power Service - Schedule 4F	RATE PER UNIT	r
shall be adjusted each month by the same amount po		-
adjustment per KWH in the Cooperative's wholesale preceding month.		
Minimum Monthly Charge:		
The Minimum monthly charge shall be the high	the state of the s	
charges as determined for the consumer in question (1) The minimum monthly charge specified in		
(2) A charge of \$.75 per KVA of installed to (3) A charge of \$25.00	ransformer capacity.	
Minimum Annual Charge for Seasonal Service:		
Consumers requiring service only during certs 9 months per year may guarantee a minimum annual of there shall be no minimum monthly charge. The min be sufficient to assure adequate compensation for to serve the consumer, and in no event shall it be KVA of installed transformer capacity, or \$350.00	charge in which case nimum annual charge shall the facilities installed the less than \$10.50 per	
Service Provisions:	warenever to Breaters	
1. Delivery Point. If service is furnished the delivery point shall be the metering point unin the contract for service. All wiring, pole in equipment on the load side of the delivery point maintained by the consumer.	less otherwise specified nes and other electric shall be owned and	
If service is furnished at the Cooperative's the delivery point shall be the point of attachmen		
primary line to Consumers' transformer structure	unless otherwise specified	
in the contract for service. All wiring, pole line equipment (except metering equipment) on the load point shall be owned and maintained by the consumer.	side of the delivery	
porter sharr by owner and additionally the control	Su Yu Yu	
	Man	
DATE OF ISSUE 6-5-78 DATE	EFFECTIVE May 17, 1978	
SSUED BY Hansford T. Moyer TITLE	President	
Name of Officer Issued by authority of an Order of the Pub		. in
Case No. 6977 dated 5-11	7-78	

Form for filing Rate Schedules

For Entire Area served

Community, Town or City

P.S.C. NO. 2

5th Revised SHEET NO. 7

CANCELLING P.S.C. NO. 2

4th Revised SHEET NO. 7

Fleming-Mason Rural Electric Cooperative Corp.

CLASSIFICATION OF SERVICE

RATE PER UNIT

as the fuel cost adjustment per KWH in the Cooperative's wholesale power bill for the next preceding month.

Minimum Monthly Charge:

The Minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$.75 per KVA of installed transformer capacity.
- (3) A charge of \$25.00

Large Power Service- Schedule 4D

Minimum Annual Charge for Seasonal Service:

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$10.50 per KVA of installed transformer capacity, or \$350.00 whichever is greater.

Service Provisions:

1. <u>Delivery Point</u>. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

by Brand Bivision

PATE OF ISSUE

January 2, 1975

DATE EFFECTIVE

July 25, 1975

ISSUED BY

Hansford T. Moyer Name of Officer

TITLE President

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6183 dated July 25, 1975

Form for filing Rate Schedules	For All Territory Served	1
	Community, Town or	City
	P.S.C. NO. 2	
	3rd Revised SHEET NO). 7A
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO.	2
	2nd Revised SHEET NO). <u>7A</u>
CLASSIFICATION	OF SERVICE	
Large Power Service - Schedule 4F		RATE
2. Lighting. If a separate meter is requestruit, lighting shall be billed from the Commatate Schedule when the usage does not exceed 50 lighting demand exceeds 50 KW, billing will be Power Service Rate.	ercial and Small Power KW demand. If the at the foregoing Large	
3. Primary Service: If service is furnis voltage, a discount of \$0.15 per KW of billing		
The above rates are net and are due on the the gross rates being 5% higher on the first \$2 the remainder of the bill. In the event the cubot paid within 15 days from the date of the bill apply. This Schedule superse	5.00 and 2% higher on arrent monthly bill is it the gross rates shall	
THIS SCHEdule superse	des schedule 45	
Cut	JULI & 1878	
1		
DATE OF ISSUE 6-5-78 DAT	E EFFECTIVE May 17, 1978	
SUED BY Hansford T. Moyer TITLE		
Issued by authority of an Order of the P Case No. 6977 dated	ublic Service Commission of	f Ky. in

orm for filing Rate Schedules	For All Territory	
	Community, Tow	n or City
	P.S.C. NO. 2	
	2 Revised SHE	ET NO. 7A
Pleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.	NO. 2
ame of Issuing Corporation	1st Revised SHE	ET NO. 7A
CLASSIFICATION	OF SERVICE	
arge Power Service - Schedule 4D		RATE PER UNIT
2. Lighting. If a separate meter is required for shall be billed from the Commercial and Small be usage does not exceed 50 KW demand. If the sceeds 50 KW, billing will be at the foregoing Lar 3. Primary Service: If service is furnished a ltage, a discount of \$0.15 per KW of billing demands.	all Power Rate Schedule e lighting demand ge Power Service Rate. t primary distribution	
The above rates are net and are due on the last me gross rates being 5% higher on the first \$25.00 me remainder of the bill. In the event the current paid within 15 days from the date of the bill toply.	and 2% higher on t monthly bill is	
This Schedule supersedes Sch	edule 4C.	
	,	•
)	
	CHECKED PUBLIC SERVICE COMMISSION	
	SEP 4 1975	
	ENGINE ING DIVISION	
TE OF ISSUE January 2, 1975 DATE	EFFECTIVE July 25,	1075
Hanstond T. Moyer		-313
Name of Officer	President	

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6183 dated July 25, 1975

Form for filing Rate Schedules	For All area served by the Cooperati Community, Town or City
	P.S.C. NO. 2
	3rd Revised SHEET NO. 8
Pleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 2
Name of Issuing Corporation	2nd Revised SHEET NO. 8
CLASSIFICATION	OF SERVICE
Street Lighting Service - Schedule - 8	RATE PER UNIT
Availability:	
Available to rural communities and villages street lighting systems, furnishing lighting from Base Rate: Bare Lamp with Reflector Annual Charge per Lamp 100 Watt \$21.45 \$25.95	Asymmetric Refractor Luminaire Annual Charge per Lamp
200 Watt 30.50 300 Watt 38.40 255 Watt Sedium Vapor 59.85 Discounts:	\$35.00 42.90
Where two or more lamps are served in any vidiscount from the above annual charges will apply as follows:	
Average Distance Disc Between Lamps per	
300 feet or less 301 - 400 feet 401 - 500 feet 501 - 700 feet 701 - 900 feet 901 -1200 feet Over 1200 feet Nor For service from dusk to midnight a discount shall be allowed.	50 Fibility Street 40 - 1978 -
ATE OF ISSUE 6-5-78 DATE	EFFECTIVE May 17, 1978
BUED BY Hansford T. Moyer TITLE Name of Officer	
ssued by authority of an Order of the Pu	blic Service Commission of Ky. in

Case No.

orm for fifting,	Rate Schedules	For All area serv Community,	Town or City
	10.1	lst Revised	SHEET NO. 8
eming-Mason Rural E ame of Issuing	Corporation Corporation	CANCELLING P.S.	C. NO. 2 SHEET NO. 8
	OT LOGTBY OLD YOU		
	CLASSIFICATION	OF SERVICE	1 20 1 00 1
Street Lighting Ser	vice - Schedule - 6		PER UNIT
Availability:			
	al communities and villages for tems, furnishing lighting from		
Base Rate:		Asymmetric Refractor	
	Bare Lamp with Reflector	Luminaire	
Lamp Size	Annual Charge per Lamp	Annual Charge per Lam	p
100 Watt	\$19.00		
150 Watt	23.00		
200 Watt	27.00	\$31.00	
300 Watt	34.00	38.00	
255 Watt Sodium Vaper	53.00		
Discounts:			
	te lamps are served in any vil above annual charges will appl		<u>e</u> ,
Average B Between L 300 feet	Amps per	CHECKE PUBLIC SERVICE COMMIS	
301 - 400 401 - 500	feet 4	.50 SEP 4 1975	Pro- mercus
501 - 700 701 - 900		.00 .00	
901 -1200		.00 ENGINEERING DIVISION	
Over 1200		one	
For service from shall be allowed.	dusk to midnight a discount	of 10% of the Base Rate	
TE OF ISSUE	January 2, 1975 DAT	E EFFECTIVE July	25, 1975
	d T. Moyer		

Form for filing Rate Schedules	For All area served Community, Tow	
	P.S.C. NO. 2	,
		ET NO 0
	3rd Revised SHE	
Pleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C.	
	2nd Revised SHE	ET NO. 9
CLASSIFICATION	OF SERVICE	
treet Lighting Service - Schedule - 9		RATE PER UNIT
Additional Charges:		
The above charges apply to lamps mounted on b	rackets.	
The above charges apply to lamps mounted on e operative where no additional poles are require lighting circuits. An additional charge of \$2.0 to the total charge as determined above for each unless the village pays the installed cost of su	d for any necessary stree O per year will be added additional pole required	
The above rate may be increased or decreased by KWH equal to the fuel adjustment amount per KWH the Wholesale Power Supplier plus an allowance for The allowance for line losses will not exceed lon a twelve month moving average of such losses.	as billed by or line losses. 0% and is based	
Terms of Payment: The above rates are net and are due on the first the gross rates being 5% higher on the first \$25 remainder of the bill. In the event the current within fifteen (15) days from the date of the bi apply.	.00 and 2% higher on the monthly bill is not paid	
This schedule super	sedes Schedule SL-8	
	CHECKED PUBLIC SERVICE COMMUNICAL	
	NOV 2 9 1978	
	b Reckmond	1
	ENGINEERING DIVINION	
ATE OF ISSUE 11/14/78 DATE	EFFECTIVE 11/1/78	
ISSUED BY Hansford T. Mover TITLE Name of Officer		
Issued by authority of an Order of the Pul Case No. 7222 dated 10/26/7	blic Service Commissi	om of Ky. in

Form for filing Rate Schedules	For All area served Community, Tow	l by the Cooperation or City
	P.S.C. NO. 2	
	2nd Revised SHE	ET NO. 9
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.	NO2
Name of Issuing Corporation	1st Revised SHI	EET NO. 9
CLASSIFICATION OF	F SERVICE	
Street Lighting Service - Schedule - 8		PER UNIT
Additional Charges:		
The above charges apply to lamps mounted on be charge of \$3.00 per year will be made for each such		
The above charges apply to lamps mounted on exoperative where no additional poles are required lighting circuits. An additional charge of \$2.00 to the total charge as determined above for each unless the village pays the installed cost of such	for any necessary street per year will be added additional pole required	
Conditions of Service:		
1. Street lighting equipment including lamps sary street lighting circuits, transformers and actings will be furnished by the Cooperative. Where line are required, the total cost of such construction the village.	dditional guys and fit- e extensions of primary	
2. Lamp replacements will be made by the Coopplaced by the Cooperative will be charged to the separate item on the monthly bill for service.		
3. The above rates are net and are due on the the gross rates being 5% higher on the first \$25.0 remainder of the bill. In the event the current within fifteen (15) days from the date of the bill apply.	00 and 2% higher on the monthly bill is not paid	(4)
4. Service will be furnished for future additional the above charges. The average spacing between computed to include the additional lamps.		ce
This schedule supersedes	Schedule SL-7	a
DATE OF ISSUE 6-5-78 DATE I	EFFECTIVE May 17,	1978
Name of Officer Issued by authority of an Order of the Pub.	President lic Service Commiss	ion of Ky. in
Case No. 6977 dated 5-	17-78	

Form for filing Rate Schedules	For All area served by the Cooperative Community, Town or City
	P.S.C. NO. 2
Fleming-Mason Rural Electric Cooperative Corp.	1st Revised SHEET NO. 9
Name of Issuing Corporation	CANCELLING P.S.C. NO. 2 Original SHEET NO. 9
CLASSIFICATION OF	SERVICE
Street Lighting Service - Schedule - 6	RATE PER UNIT
Additional Charges:	
The above charges apply to lamps mounted on brack charge of \$3.00 per year will be made for each suspe	
The above charges apply to lamps mounted on exist operative where no additional poles are required for lighting circuits. An additional charge of \$2.00 per to the total charge as determined above for each additional the village pays the installed cost of such a such as the village pays the installed cost of such a such as the village pays the installed cost of such as the village pays the vi	any necessary street er year will be added litional pole required,
Conditions of Service:	
1. Street lighting equipment including lamps, fi sary street lighting circuits, transformers and additings will be furnished by the cooperative. Where eline are required, the total cost of such construction the village.	tional guys and fit-
2. Lamp replacements will be made by the coopera placed by the Cooperative will be charged to the vil separate item on the monthly bill for service.	
3. The above rates are net and are due on the distance of the bill. In the event the current most within fifteen (15) days from the date of the bill tapply.	and 2% higher on the thly bill is not paid the gross rates shall
4. Service will be furnished for future addition with the above charges. The average spacing between computed to include the additional lamps.	lamps shall be re-
This schedule supersedes Sch	sedule SL-5
	FFECTIVE July 25, 1975
ISSUED BY Name of Officer TITLE	President
Issued by authority of an Order of the Publicase No. 6183 dated July 25,	

Form for filing Rate Schedules For All Territory Served Community, Town or City P.S.C. NO. 2 4th Revised SHEET NO. 10 CANCELLING P.S.C. NO. 2 Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation 3rd Revised SHEET NO. 10 CLASSIFICATION OF SERVICE RATE Large Industrial #2 - Schedule LPR-2 PER UNIT Availability: Available to all commercial and industrial consumers whose kilowatt demand shall exceed 500 KW for lighting and/or heating and/or power, Conditions: An "Agreement for Purchase Power" shall be executed by the Consumer for service under this Schedule. CHARACTER OF SERVICE: The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage. MAXIMUM DEMAND CHARGE RATE: \$1.70 per month per KW of billing demand. Energy Charge \$.0266 cents for the first 3,500 KWH used per month
.0175 cents for the next 6,500 KWH used per month .0175 cents for the next
.0120 cents for the next
.0100 cents for the next
.0090 cents for the next
.0080 cents for the next (I) .0065 cents for all in excess of 1,300,000 KWH used per month Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power as provided below.

DATE OF ISSUE 6-5-78	DATE EFFECTIVE	May 17, 1978
ISSUED BY Hensford T. Moveticer Name of Officer	TITLE President	
Name of Officer Issued by authority of an Order of Case No. 6977 dated	of the Public Service 5-17-78	Commission of Ky. in

Form for filing Rate Schedules	For All Territory Served Community, Town or City
	P.S.C. NO. 2
	2nd Revised SHEET NO. 10
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 2
Name of Issuing Corporation	1st Revised SHEET NO. 10
CLASSIFICATION OF	F SERVICE
Large Industrial #2 - Schedule LPR-1	RATE PER UNIT
Availability:	
Available to all commercial and industrial condemand shall exceed 500 KW for lighting and/or hear	
Conditions:	
An "Agreement for Purchase Power" shall be exc for service under this schedule.	ecuted by the Consumer
CHARACTER OF SERVICE:	
The electric service furnished under this school alternating current and at available nominal voltage	
RATE: MAXIMUM DEMAND CHARGE	(=)
\$1.50 per month per KW of billing demand.	•
Energy Charge	
.0155 cents for the next 6,500 KWH .0105 cents for the next 140,000 KWH .009 cents for the next 200,000 KWH .008 cents for the next 400,000 KWH	used per month USERVICE USED OMMISSION 000 KWHOused per month 975
Determination of Billing Demand:	, l l land
The billing demand shall be the maximum kilowal by the consumer for any period of fifteen consecution month for which the bill is rendered, as indicated meter and adjusted for power as provided below.	ive minutes during the
DATE OF ISSUE January 2, 1975 DATE I	EFFECTIVE July 25, 1975
ISSUED BY Hansford T. Moyer TITLE	President
Name of Officer Issued by authority of an Order of the Publicase No. 6182 dated Tuly 25	lic Service Commission of Ky. in

y :

For All Territory Served Form for filing Rate Schedules Community, Yown or City P.S.C. NO. 2 3rd Revised SHEET NO. 11 CANCELLING P.S.C. NO. 2 Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation 2nd Revised SHEET NO. 11 CLASSIFICATION OF SERVICE RATE Large Industrial #2 - Schedule LPR-2 PER UNIT Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor. Minimum Charge: The minimum monthly charge shall be the highest one of the follow-(a) The minimum monthly charge as specified in the contract for (b) A charge of \$0.75 per K.V.A. per month of contract capacity. Fuel Cost Adjustment Charges: In case the rate under which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in the Cooperative's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in the Cooperative's wholesale power bill for the next preceding month. Special Provisions: 1. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. DATE OF ISSUE 6-5-78

DATE EFFECTIVE May 17, 1978

ISSUED BY Hansford T. Moyer TITLE President

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6977 dated 5-17-78

eming-Mason Rural Electric Cooperative Corp. me of Issuing Corporation	2nd Revised SHEET NO. CANCELLING P.S.C. NO. 1st Revised SHEET NO.		
CLASSIFICATION	OF SERVICE		
arge Industrial #2 - Schedule LPR-		RATE PER UNIT	
Power Factor Adjustment:			
The consumer agrees to maintain unity power practicable. Power factor may be measured at any measurements indicate that the power factor at the demand is less than 85%, the demand for billing plemand as indicated or recorded by the demand met divided by the per cent power factor.	time. Should such e time of his maximum urposes shall be the	e ta ga	
finimum Charge:			
The minimum monthly charge shall be the high ing charges:	est one of the follow-		
(a) The minimum monthly charge as specified service.(b) A charge of \$0.75 per K.V.A. per month	1		
Fuel Cost Adjustment Charge:	or constact capacity.		
In case the rate under which the Cooperative wholesale is adjusted in accordance with a fuel of in the Cooperative's wholesale power contract, the charges shall be adjusted each month by the same fuel cost adjustment per KWHR in the Cooperative's for the next proceeding month. Special Provisions: 1. Delivery Point: If service is furnished the delivery point shall be the metering point unin the contract for service. All wiring, pole lirequipment on the load side of the delivery point maintained by the Consumer.	at secondary voltage less otherwise specified less and other electric	KED COMMISSION 1975 DIVISION	
TE OF ISSUE January 2, 1975 DATE	EFFECTIVE July 25	1975	

For All Territory Served
Community, Town or City Form for filing Rate Schedules P.S.C. NO. 2 3rd Revised SHEET NO. 12 CANCELLING P.S.C. NO. 2 Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation 2nd Revised SHEET NO. 12 CLASSIFICATION OF SERVICE RATE Large Industrial #2 - Schedule LPR-2 PER UNIT If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer. 2. Lighting. Both power and lighting shall be billed at the foregoing rate. 3. Primary Service. If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy charges. The Cooperative shall have the option of metering at secondary voltage. Terms of Payment: The above rates are net, and are due on the first day of each month, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply. This Schedule Supersedes Schedule LPR of 2/13/78 6-5-78 DATE EFFECTIVE May 17, 1978 DATE OF ISSUE

TITLE

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6977 dated 5-17-78

President

Hansford T. Moyeyer

Name of Officer

ISSUED BY

	P.S.C. NO. 2	
ming-Mason Rural Electric Cooperative Corp.	2nd Revised SHEET NO	
	lst Revised SHEET NO	12
CLASSIFICATION	OF SERVICE	
Large Industrial #2 - Schedule LPR-1	RATE PER UNI	
If service is furnished at the Cooperative's the delivery point shall be the point of attachmed primary line to Consumer's transformer structure fied in the contract for service. All wiring, postectrical equipment (except metering equipment) delivery point shall be owned and maintained by 2. Lighting. Both power and lighting shall	ent of the Cooperative's unless otherwise speci- ole lines and other on the load side of the the Consumer.	
3. <u>Primary Service</u> . If service is furnishabove, a discount of 5% shall apply to the Demand	ed at 7200/12470 volts or	
The Cooperative shall have the option of voltage.		
Perms of Payment:		
The above rates are net, and are due on the the gross rates being 5% higher on the first \$25 remainder of the bill. In the event the current within 15 days from the date of the bill the grown	.00 and 2% higher on the monthly bill is not paid	
This Schedule Supersedes Sch	nedule: LPR of 12/24/70	
	PUBLIC SERVICE COMMISSION SEP 1 197! SEP 1 197!	
	THOMELENING DIVISION.	

dated July 25, 1975

Case No.

0 B		* * * * * * * * * * * * * * * * * * * *				
A. C.			-	111 m		
Form for filing	Rate Schedules			All Ter		Served wn or City
			P.S.C	. NO	1	
·			4th	Revised	Siti	EET NO. 1
Fleming-Mason Ru Name of Issuing	Corporation	tive Corp.	CANCE	LLING P	.s.c.	NO.
	00. 00. 00. 00.		3rd	Revised	SH	EET NO. 1
1						
	CLASSI	FICATION OF	SERVI	CE		
		4 00				RATE
Security Lightin	g Service - Schedule	# 2B				PER UNIT
Availability:						
Available t	o member of the Coope	erative, subjec	et to fi	s establ	ished	
	tions, furnishing dus			o cocasi	20	
Trung of Commission						
Type of Service:						
Single-phas	e, 60 cycle, 120 volt	ts, alternating	g currer	nt.		·
Rates:						
175 Watt Me	rcury Vapor	First year,	or any	portion	there	qf-
(approximat	ely 7,000 lumens)	\$44.40 per				
		Thereafter, light.	-\$3./U	per mont	n, per	
T 6 A						
Term of Agreemen	<u>5</u> :					
The minimum	term of the Security	7 light Agreeme	nt shal	1 be one	year.	
Additional Charge	es:					
	harge and term applie 120 volts available,					
-	of an existing 120 vo	-	•	•		1
service poles, or	r conductor, is requi	red the term o	f the a	greement	shall	
	roportion to the numb t the rate of \$44.40					
	nce at the time of co					CKED
	st be installed, the					RVICE COMMISSIO
	t of the transformer. total cost of such c					G D 4030
member.	cotal cost of such c	onstruction sn	all De	pard dy	VOW	29 19/8
					RI	echmond
				103	FNGINE	TRING Olidania
	11/11/20	DATE EF	FECTI	VE	1/1/78	Section from March 1997 - Million
	LF/14//8		AALLAA	The second second		
DATE OF ISSUE	11/14/78	DAIB BI		-		
ISSUED BY	V. T. Moyer	TITLE	Presi			
ISSUED BY	of Officer rity of an Order	TITLE	Presi	dent		

Form for filing Rate Schedules For All area served by the Cooperative Community, Town or City P.S.C. NO. 1 3rd Revised SHEET NO. 13 CANCELLING P.S.C. NO. 1 Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation 2nd Revised SHEET NO. 13 CLASSIFICATION OF SERVICE RATE Security Lighting Service - Schedule #2A PER UNIT Availability: Available to member of the Cooperative, subject to its established rules and regulations, furnishing dusk to dawn lighting. Type of Service: Single-phase, 60 cycle, 120 volts, alternating current. Rates: 175 Watt Mercury Vapor First year, or any portion thereof-\$44.40 per light, payable in advance. (I) (approximately 7,000 lumens) Thereafter, -\$3.70 per month, per light. Term of Agreement: The minimum term of the Security Light Agreement shall be one year. Additional Charges: The above charge and term applies to lights mounted on existing cooperative poles with 120 volts available, or on cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of \$44.40 per year for each additional pole, all paid in advance at the time of commencement of service. In the event a transformer must be installed, the member will be required to pay the installation cost of the transformer. Where extensions of primary line are required the total cost of such construction shall be paid by the member. Terms of Payment: The above rate is net and is due prior to installation of the light 4-5-78 DATE EFFECTIVE May 17, 1978 DATE OF ISSUE Hansford T. Moyer

TITLE

Issued by authority of an Order of the Public Service Commission of Ky. in dated 5-17-78

President

to you was

ISSUED BY

Caga No.

Name of Officer

For All area served by the Cooperative Form for filing Rate Schedules Community, Town or City P.S.C. NO. 1 1st Revised SHEET NO. 13 Fleming-Mason Rural Electric Cooperative Corp. CANCELLING P.S.C. NO. 1 Name of Issuing Corporation Original SHEET NO. 13 CLASSIFICATION OF SERVICE RATE Security Lighting Service - Schedule #1A PER UNIT Availability: Available to members of the Cooperative, subject to its established rules and regulations, furnishing dusk to dawn lighting. Type of Service: Single-phase, 60 cycle, 120 volts, alternating current. Rates: First year, or any portion thereof -175 Watt Mercury Vapor (approximately 7,000 lumens) \$39.00 per light, payable in advance. Thereafter, - \$3.25 per month, per light. Term of Agreement: The minimum term of the Security Light Agreement shall be one year. Additional Charges: The above charge and term applies to lights mounted on existing cooperative poles with 120 volts available, or on cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary, service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of \$39.00 per year for each additional pole, all paid in advance at the time of commencement of service. In the event a transformer must be installed, the member will be required to payithewice commission installation cost of the transformer. Where extensions of primary line are required the total cost of such construction shall be paid by the 1975 member. Terms of Payment: ERING DIVINIAN The above rate is net and is due prior to installation of the light or lights. Thereafter the monthly rate is due on the current billing date, November 13, 1975 DATE EFFECTIVE DATE OF ISSUE ISSUED BY Hansford T. Moyer TITLE President Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. dated

Form for filing Rate Schedules	For All Territory Community, Tow	Served n or City		
	P.S.C. NO. 1			
	2nd Revised Sili	ET NO. 14		
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.			
Name of Issuing Corporation	lst Revised SHE			
CLASSIFICATION O				
CARBOTT TORIZON C.	- SERVICE	RATE		
Security Lighting Service - Schedule # 2B	1	PER UNIT		
Fuel Adjustment Clause - Revised The above rate may be increased or decreased by a	B amount per			
KWH equal to the fuel adjustment amount per KWH a the Wholesale Power Supplier plus an allowance fo The allowance for line losses will not exceed 10% on a twelve month moving average of such losses.	s billed by- r line losses.	. •		
Terms of Payment:				
The above rate is net and is due prior to ins or lights. Thereafter the monthly rate is due on date, the gross rates being 5% higher. In the eventil is not paid within 15 days from the date of the shall apply.	the current billing ent the current monthly			
This Schedule Supersede	es Schedule 2A			
	CHECKED UBLIC SERVICE COMMANISTION			
	NOV 2 9 1978			
	& Alchmond Engineering Grandin			
DATE OF ISSUE 11/14/78 DATE EFFECTIVE 11/1/78 ISSUED BY Hansford Moyer TITLE President Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in				
Case No. 7222 dated 10/26/	78			

Form for filing Rate Schedules	For All area served by the Cooperat Community, Town or City
	P.S.C. NO. 1
	1st Revised SHEET NO. 14
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 1
Name of Issuing Corporation	Original SHEET NO. 14
	Oliginal Dibbi No.
CLASSIFICATION	OF SERVICE
Security Lighting Service - Schedule #2A (con	rATE PER UNIT
or lights. Thereafter the monthly rate is du the gross rates being 5% higher. In the even is not paid within 15 days from the date of t shall apply.	it the current monthly bill
This Schedule Supers	sedes Schedule 2
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	CHECK AND ON A CHARLEST IN
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DATE OF ISSUE 6-5-78 DATE	EFFECTIVE May 17. 1978
SUED BY Hansford T. Moyer TITLE Name of Officer	
Issued by authority of an Order of the Pu Case No. 6977 dated 5-1	blic Service Commission of Ky. in

rm for filing Rate Schedules	For All area served by the Cooperation Community, Town or City
	P.S.C. NO. 1
	Original SHEET NO. 14
leming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.
me of Issuing Corporation	SHEET NO.
CLASSIFICATION O	E CEDUTAE
	RATE
Security Lighting Service - Schedule #1A (cont'd)	PER UNIT
This Schedule Supersedes Schedule #1	CHECKED PUBLIC SERVICE COMMISSION
	DEG 2 1975
	ENGLITEERING DIVISIT
71 11 17 900	EFFECTIVE
SUED BY Hansford T. Moyer TITLE	President

For Special Contracted Consumer-Wyoming Form for filing Rate Schedules Community, Town or City P.S.C. NO. 2 SHEET NO. 17 Fleming-Mason Rural Electric Cooperative Corporation CANCELLING P.S.C. NO. Name of Issuing Corporation SHEET NO. CLASSIFICATION OF SERVICE RATE Special Contracted Service - Schedule 1 PER UNIT Availability: Available to consumer located on or near Cooperative's three-phase lines for all types of usage, provided the billing demand is in the range of 51KW through 500 KW inclusive, and subject to the established rules and regulations of the Cooperative covering this type of service. Type of Service: Three-phase, 60 cycles, at Cooperative's standard voltages. Rate: Demand Charges \$2.22 per month per KW of billing demand. Plus Energy Charges: .0409 cents per KWH for the first 2,000 KWH used per month .0268 cents per KWH for the next 8,000 KWH used per month .0268 cents per KWH for the next
.0245 cents per KWH for the next
.0234 cents per KWH for the next
.0223 cents per KWH for the next
.0223 cents per KWH for the next
.0224 cents per KWH for the next
.0225 cents per KWH for the next
.0226 RWH used per month
.0226 RWH used per month
.0226 RWH used per month (I) .0212 cents per KWH for the next 1,000,000 KWH used per month .0201 cents per KWH for all in excess of 2,000,000 KWH used per Mo. Except .0190 cents per KWH for all in excess of 2,000,000 KWH and 50% load Factor and .0179 cents per KWH for all in excess of 6,000,000 KWH and 50% load Factor Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a PUBLIC SERVICE COMMISSION demand meter and adjusted for power factor as provided below. NOV 24 1978 Power Factor Adjustment:

practicable. The Cooperative reserves the right to	measure such power & Restmond
	FECTIVE 11/1/78
N. A. M. F. L. C.	President
Issued by authority of an Order of the Publi Case No. 7222 dated 10/26/78	c Service Commission of Ky. in

form for filing Rate Schedules	For Special Contract	ed Consumer-Wyomi
	P.S.C. NO. 2	
	Original Siii	
and and Manage Provide 1911 and a contract of	CANCELLING P.S.C.	
ming-Mason Rural Electric Cooperative Corp.		
	SH	UEI NO.
CLASSIFICATION	OF SERVICE	
Special Contracted Service - Schedule 1		RATE PER UNIT
factor at any time. Should such measurements in factor at the time of his maximum demand is less billing purposes shall be the demand as indicate meter multiplied by 85% and divided by the per c	than 85%, the demand for dor recorded by the dema	
Fuel Adjustment Clause - Revised		
The above rate may be increased or decreased by		. •
KWH equal to the fuel adjustment amount per KWH the Wholesale Power Supplier plus an allowance if		(T)
The allowance for line losses will not exceed 10 on a twelve month moving average of such losses.	% and is based	{ · 1
Minimum Monthly Charge: The Minimum monthly charge shall be the hig charges as determined for the consumer in questi		
(1) The minimum monthly charge specified (2) A charge of \$.075 per KVA of installe (3) A charge of \$25.00	in the contract for servi	ce.
Service Provisions:		
1. Delivery Point. If service is furnished		
		The second secon
the contract for service. All wiring, pole line	a and other electric	HECKED
the contract for service. All wiring, pole line equipment on the load side of the delivery point	a and other electric	HECKED SERVICE COMMISSION
the contract for service. All wiring, pole line equipment on the load side of the delivery point maintained by the Consumer. If service is furnished at the Cooperative	s and other electric shall be owned and s primary line voltage	SERVICE COMMISSION
equipment on the load side of the delivery point maintained by the Consumer. If service is furnished at the Cooperative' the delivery point shall be the point of attachm	s and other electric shall be owned and s primary line voltage ent of the Cooperative's	OV 2 9 1978
the contract for service. All wiring, pole line equipment on the load side of the delivery point maintained by the Consumer. If service is furnished at the Cooperative' the delivery point shall be the point of attachm primary line to Consumer's transformer structure fied in the contract for service. All wiring, p	s and other electric shall be owned and s primary line voltage ent of the Cooperative's unless otherwise speci- ole lines and other elec-	OV 2 9 1978
the contract for service. All wiring, pole line equipment on the load side of the delivery point maintained by the Consumer. If service is furnished at the Cooperative' the delivery point shall be the point of attachm primary line to Consumer's transformer structure fied in the contract for service. All wiring, p tric equipment (except metering equipment) on the	s and other electric shall be owned and sprimary line voltage ent of the Cooperative's unless otherwise speciole lines and other elected load side of the	OV 2 9 1978
the contract for service. All wiring, pole line equipment on the load side of the delivery point maintained by the Consumer. If service is furnished at the Cooperative' the delivery point shall be the point of attachm primary line to Consumer's transformer structure fied in the contract for service. All wiring, p tric equipment (except metering equipment) on the ATE OF ISSUE 11/14/78 DATE	s and other electric shall be owned and sprimary line voltage ent of the Cooperative's unless otherwise speciole lines and other elected load side of the EFFECTIVE 11/1/78	OV 2 9 1978
the contract for service. All wiring, pole line equipment on the load side of the delivery point maintained by the Consumer. If service is furnished at the Cooperative' the delivery point shall be the point of attachm primary line to Consumer's transformer structure fied in the contract for service. All wiring, p tric equipment (except metering equipment) on the	s and other electric shall be owned and sprimary line voltage ent of the Cooperative's unless otherwise speciole lines and other electe load side of the EFFECTIVE 11/1/78 President	Sheckmond

form for filing Rate Schedules	For <u>Special Contrac</u> Community, Tov	red Consumer-Wyo
	P.S.C. NO. 2	
	Original Sill	ET NO. 19
ning-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.	ю
Ame of Issuing Corporation	SH	CET NO.
CLASSIFICATION	OF SERVICE	
Special Contracted Service - Schedule 1		RATE PER UNIT
voltage, a discount of \$0.15 per KW of billing	demand shall apply.	
The above rates are net and are due on the gross rates being 5% higher on the first \$25.0 remainder of the bill. In the event the curre within 15 days from the date of the bill the g	0 and 2% higher on the nt monthly bill is not pai	
The above rates are net and are due on the gross rates being 5% higher on the first \$25.0 remainder of the bill. In the event the curre	0 and 2% higher on the nt monthly bill is not pai	
The above rates are net and are due on the gross rates being 5% higher on the first \$25.0 remainder of the bill. In the event the curre	0 and 2% higher on the nt monthly bill is not pai	
The above rates are net and are due on the gross rates being 5% higher on the first \$25.0 remainder of the bill. In the event the curre	0 and 2% higher on the nt monthly bill is not pai	
The above rates are net and are due on the gross rates being 5% higher on the first \$25.0 remainder of the bill. In the event the curre	0 and 2% higher on the nt monthly bill is not pai	
The above rates are net and are due on the gross rates being 5% higher on the first \$25.0 remainder of the bill. In the event the curre	0 and 2% higher on the nt monthly bill is not pai	
The above rates are net and are due on the gross rates being 5% higher on the first \$25.0 remainder of the bill. In the event the curre	0 and 2% higher on the nt monthly bill is not pai	

DATE OF IS			DATE EF	FECTIVE	11/1/78		
ISSUED BY	Hansford T.	loyer	TITLE	Preside	nt		
-	Name of Off	icer	the Publi 10/26/78	c Service	Commission of	Ky.	in

B Reckmond

FLEMING-MASON RECC

Average Cost Differential Data

June 7, 1977 - June 6,1978

A. Overhead

Poles, Grounds, Primary Insulators, etc.	\$5,863.74
Conductor (Primary, Secondary, Service,	
associated hardware)	4,607.55
Transformers, associated hardware	4,249.57
	\$14 720.86

8520' Pole Line Conductor @ \$14,720.86 = \$1.73 Per Foot

B. Underground

Conductor, (Primary, secondary, Service, Primary terminations, Loop Feed)	\$6,690.92
Transformers, Pads, Grounds, Pedestals,	+0,000000
Connectors, etc.	15,523.85
Trench, backfill, Conduit, Sand, etc.	9,418.49
	\$31,633.26

7880' UG Conductor @ \$31,633.26 = \$4.01 Per Foot

C. Cost Differential:

\$4.01 per foot less \$1.73 per foot equals \$2.28 per foot differential.

(7/78

